

Table S46. Summary statistics for natural gas - Utah, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	3,946	4,249	4.126	R3,875	3,938
Gas Wells	8,300	8,537	8,583	R8,430	8,260
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	383,216	361,474	327,395	R283,743	234,521
From Oil Wells	36,737	45,513	45,149	R39,889	39,834
From Coalbed Wells	49,918	46,680	43,730	R40,973	39,890
From Shale Gas Wells	992	877	747	R664	489
Total	470,863	454,545	417,020	R <b>365,268</b>	314,733
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NΑ
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NΑ
Marketed Production	470,863	454,545	417,020	R365,268	314,733
NGPL Production	15,409	18,652	15,298	12,832	10,945
Total Dry Production	455,454	435,893	401,722	R <b>352,437</b>	303,788
Supply (million cubic feet)					
Dry Production	455,454	435,893	401,722	R352,437	303,788
Receipts at U.S. Borders					
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	1,309,723	1,293,589	1,147,379	1,072,291	1,105,681
Withdrawals from Storage					
Underground Storage	38,263	40,392	27,954	34,394	37,842
LNG Storage	0	0	0	0	C
Supplemental Gas Supplies	0	0	0	0	C
Balancing Item	-16,742	-36,471	-26,251	R-27,521	-29,863
Total Supply	1,786,698	1,733,402	1,550,804	R <b>1,431,600</b>	1,417,448

See footnotes at end of table.

Table S46. Summary statistics for natural gas – Utah, 2013-2017 – continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	247,285	241,737	232,612	R240,114	222,088
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,512,689	1,450,117	1,282,164	1,155,885	1,160,113
Additions to Storage					
Underground Storage	26,724	41,548	36,027	35,602	35,248
LNG Storage	0	0	0	0	0
Total Disposition	1,786,698	1,733,402	1,550,804	R <b>1,431,600</b>	1,417,448
Consumption (million cubic feet)					
Lease Fuel	<b>€28,165</b>	€24,824	£24,944	RE21,205	<b>18,271</b> €18,271
Pipeline and Distribution Usea	13,441	14,152	13.962	R12.427	10,934
Plant Fuel	5,996	4,782	5,409	4,930	3,657
Delivered to Consumers					
Residential	70,491	62,458	58,562	63,929	66,700
Commercial	41,398	38,156	35,772	39,066	41,264
Industrial	38,009	38,330	37,189	38,568	40,007
Vehicle Fuel	224	256	326	R305	354
Electric Power	49,562	58,780	56,449	R59,684	40,900
Total Delivered to Consumers	199,684	197,980	188,297	R <b>201,551</b>	189,225
Total Consumption	247,285	241,737	232,612	R240,114	222,088
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	7,539	8,283	8,217	9,348	11,318
Industrial	33,783	34,829	34,413	36,428	38,367
Number of Consumers					
Residential	854,389	869,052	891,917	905,849	926,623
Commercial	64,114	65,134	66,143	66,987	37,928
Industrial	323	326	320	322	334
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	646	586	541	583	1,088
Industrial	117,675	117,576	116,215	119,775	119,782
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.70	5.74	5.70	5.15	5.30
Delivered to Consumers		0.40			
Residential	8.55	9.48	9.72	9.12	9.05
Commercial	7.13	7.71	7.97	7.43	7.40
Industrial	5.22	5.87	5.93	5.52	5.51
Electric Power	4.10	W	W	W	W

<sup>-</sup> Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

<sup>&</sup>lt;sup>R</sup> Revised data.

 $<sup>^{\</sup>rm RE}$  Revised estimated data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.